INVESTOR RELATIONS PRESENTATION

H1 | 2021



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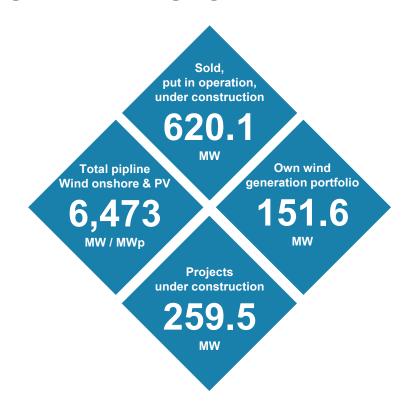
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DYNAMIC BUSINESS PERFORMANCE IN H1 2021 – HIGH SALES ACTIVITY AND STRONG PIPELINE GROWTH

BUSINESS EXPANSION CONTINUES

- » Good operational progress in H1 2021, despite effects of COVID19-pandemic
- » Significant project sales of 294 MW in H1: 60 MW in Sweden, 220.8 MW in Romania, 13.2 MW in France
- » 620.1 MW sold, put into operation or under construction
- » Increase of pipeline despite project sales by 1,065 MW/MWp yoy
- » Expansion of own generation portfolio makes progress:
 - » 16.8 MW put in operation in H1 2021
 - » further projects with approx. 128 MW under construction
- » Scale Up Implementation fully on track
 - » Investments are ongoing, e.g. in international markets, PV and services (PPA services, on-demand night-time marking, etc.) and start to pay off
 - » PV pipeline expanded further to 794 MWp (H1 2020: 232 MWp)
 - » Number of employees nearly unchanged at 458 (H1 2020: 450)



PROJECT SALES DRIVE STRONG H1 RESULT – KPIs SIGNIFICANTLY IMPROVED YOY

RESULTS IMPACTED BY INVESTMENTS IN OWN GENERATION PORTFOLIO

- » H1 results on target FY guidance confirmed
- » Total output at extraordinary high level of 93.9m, up 21.9% yoy
- » EBITDA up 47.1% yoy
- » Project sales contribute to strong H1 result
- » Project development and Services segments show significant growth
- » Investments in own generation portfolio impact group result reflected by non-realised earnings ("hidden reserves") of € 18.7m (vs. € 6.9m in H1 2020)
- » Cash position increased due to project sales and despite investments in own generation portfolio, remains on high level at € 116.9m
- » Equity remains stable at € 197.8m



EXPANSION OF OWN GENERATION PORTFOLIO CONTINUES

FURTHER 128 MW UNDER CONSTRUCTION

- » Target to increase own generation to up to 500 MW by the end of 2023
- » Objective of stabilising sales and earnings at a high level
- » 151.6 MW of onshore wind projects currently in operation
- » Further approx. 128 MW intended for portfolio under construction
- » Hidden reserves accumulated in portfolio of more than € 100m in total

| Project | MW | State | Status | |
|---------------------|-------|--------------------|----------------------------|--|
| Kührstedt-Alfstedt | 43.2 | Lower Saxony | in operation since Q4 2017 | |
| Gerdau-Repowering | 21.6 | Lower Saxony | in operation since Q1 2019 | |
| Schlenzer | 6.5 | Brandenburg | in operation since Q2 2019 | |
| Neuenwalde | 7.2 | Lower Saxony | in operation since Q4 2019 | |
| Kittlitz | 17.2 | Brandenburg | in operation since Q4 2019 | |
| Laubuseschbach | 3.0 | Hesse | in operation since 2002 | |
| Pülfringen | 6.5 | Baden-Würt. | in operation since 2002 | |
| Erfeld | 2.6 | Baden-Würt. | in operation since 2002 | |
| Papenrode | 22.3 | Lower Saxony | in operation since 2002 | |
| Kleinbüllesheim | 4.7 | NRW | in operation since Q4 2020 | |
| Langstedt | 8.4 | Schleswig-Holstein | in operation since Q1 2021 | |
| Lentföhrden | 8.4 | Schleswig-Holstein | In operation since Q1 2021 | |
| Total in operation* | 151.6 | | | |
| 7 projects | ~ 128 | | under construction | |
| Total | ~ 279 | | | |

^{*} as of June 30, 2021

WELL-FILLED PROJECT PIPELINE WIND ONSHORE

MORE THAN 1.1 GW IN PERMITTING PHASE

| Country | 1 – 11 | III | IV | Total MW | Sold/ Services |
|----------------|--------|-------|-----|----------|-------------------|
| Germany | 1,232 | 522 | 128 | 1,882 | 0 |
| France | 271 | 251 | 0 | 522 | 13 |
| United Kingdom | 43 | 0 | 0 | 43 | 0 |
| Italy | 40 | 0 | 0 | 40 | 0 |
| Canada | 505 | 0 | 0 | 505 | 0 |
| Panama | 340 | 0 | 0 | 340 | 0 |
| Poland | 355 | 0 | 59 | 414 | 0 |
| Romania | 0 | 0 | 0 | 0 | 221 |
| South Africa | 630 | 170 | 0 | 800 | 0 |
| Sweden | 0 | 0 | 0 | 0 | 60 |
| Turkey | 629 | 71 | 0 | 700 | 0 |
| USA | 266 | 167 | 0 | 433 | 0 |
| Total | 4,311 | 1,181 | 187 | 5,679 | 294 |

Phase I – II = Exploration & Development

As of June 30, 2021

Phase III = Planning

Phase IV = Implementation till handover

Sold/Services = sold, but construction management services by PNE

- » Total pipeline grows to 5,679 MW (H1 2020: 5,176 MW) despite project sales
- » Highest level ever of projects in permitting phase in Germany and France with 773 MW

Germany

- » Increase of German pipeline to 1,882 MW (Q1 2020: 1,682 MW)
- » Construction of project Erfurt Ost (5.5 MW) completed
- » Projects Langstedt (12.6 MW / 4.2 MW for third party) and Lentföhrden (8.4 MW) completed for own generation portfolio
- » Construction of two projects with 30.4 MW, that have been successful in the May tender, started in Q2 2021

Sweden

- » Construction management for Malarberget (113 MW) completed
- » Construction of wind farm Hultema (59.4 MW) started in Q1 2021

Poland

» Construction of projects Krzecin (19 MW) and Kuslin (40 MW) started Q1 2021

RAPID GROWTH OF PV PROJECT PIPELINE CONTINUES

As of June 30, 2021

FOUNDATION LAID FOR FURTHER PIPELINE GROWTH IN NEW MARKETS

| Country | I – II | III | IV | Total MWp |
|---------|--------|-----|----|-----------|
| Germany | 220 | 0 | 0 | 220 |
| France | 25 | 0 | 0 | 25 |
| Italy | 42 | 0 | 0 | 42 |
| Canada | 10 | 0 | 0 | 10 |
| Poland | 55 | 0 | 0 | 55 |
| Romania | 112 | 0 | 0 | 112 |
| USA | 330 | 0 | 0 | 330 |
| Total | 794 | 0 | 0 | 794 |

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation till handover

» 3 new markets (France, Canada, Poland) with 90 MWp added to PV pipeline in H1 2021

» Total PV pipeline grows to 794 MWp (H1 2020: 232 MWp)

Improved conditions for PV projects

- » Photovoltaic installations have become increasingly cost-effective and thus more marketable in the area of electricity generation
- » Legal and economic framework conditions for the development of photovoltaic projects are in place in many countries
- » Additional markets and projects are being evaluated

PNE

H1 RESULTS SIGNIFICANTLY IMPROVED YOY

POSITIVE RESULTS DESPITE INVESTMENTS IN OWN GENERATION PORTFOLIO

- » Strong increase in Total output of 21.9% yoy
- » EBITDA up 47.1% yoy
- » Operating performance and earnings driven by:
 - » Project sales in Sweden, Romania, France
 - » Internal sales related to build-up of own generation portfolio in Germany
 - » Milestone payments of projects that had already been sold in previous years, e.g. Sweden, France
 - » Project development and general contractor services
 - » Results from Power Generation and Services
 - » Expansion of own power generation portfolio reflected by increased non-realised earnings (€ 18.7m vs. € 6.9m in H1 2020)
 - » Financial result positively impacted by valuation of interest rate swaps (€ 3.5m)

| In € m | H1 2021 | H1 2020 |
|---------------------------|---------|---------|
| Sales | 40.7 | 62.4 |
| Work in progress | 52.0 | 12.5 |
| Other income | 1.2 | 2.2 |
| Total output | 93.9 | 77.0 |
| Cost of materials | -53.9 | -43.2 |
| Personnel | -18.2 | -15.7 |
| Others | -8.5 | -9.1 |
| EBITDA | 13.3 | 9.0 |
| Depreciation | -11.0 | -8.4 |
| EBIT | 2.3 | 0.6 |
| Financial result | -0.3 | -6.4 |
| EBT | 2.1 | -5.8 |
| Taxes | -1.2 | -0.3 |
| Non-controlling interests | -0.1 | -0.8 |
| Net income | 1.0 | -5.3 |
| EPS (in €) | 0.01 | -0.07 |
| EPS (in €) Diluted | 0.01 | -0.07 |



MIXED PERFORMANCE ACROSS BUSINESS SEGMENTS

PROJECT DEVELOPMENT & SERVICES SHOW STRONG GROWTH, WEAK WIND YIELDS BURDEN POWER GENERATION

EBITDA

In € m

» Project development

- » Project development output* increases to €98.6m (+46%)
- » EBITDA* increases to €22.8m (+260%)

» Services

- » Services output* grows to €10.6m (+15%), driven by new service offerings and growth of O&M business
- » EBITDA* increases to €3.4m (+105%), driven by international expansion (Poland, Sweden); only minor COVID19-related

» Electricity generation

- » Power generation output* decreases to €11.6m (-10%) due to compensated by increase in production capacities
- » EBITDA* decreases to €8.0m (-20%)

Total output

140.0

In € m

* Before consolidation

^{120.0} 40.0 100.0 30,0 80.0 Euro million 20,0 in Euro million 60.0 10.0 restrictions 40.0 0,0 20,0 H1/21 H1/20-10.0 0,0 weak wind yields and maintenance downtime of Silbitz, partly H1/21 H1/20-20.0 -20.0 -30.0-40.0 **Project Development Electricity Generation** Consolidation Services

BALANCE SHEET REMAINS ROCK SOLID

PORTFOLIO EXPANSION REFLECTED IN GROWING ASSET BASE AND PROJECT FINANCING

Property, Plant and Equipment

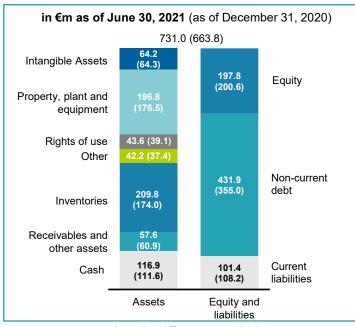
» Transformer stations €15.5m
» Land and building €13.2m
» Own wind farms €160.0m

Inventories

» Advance payments €40.0m
» Onshore Germany €102.7m
» Onshore International €66.9m

Liquidity

» Cash position increased due to project sales and despite investments in own generation portfolio, remains on high level at €116.9m



(rounding differences possible)

Equity

» Equity ratio solid at 27.1%

Non-current debt

- Corporate bond 2018/23 (€50m, 4%)
- » Liabilities to banks €278.8m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €85.7m

Current liabilities

- » Liabilities to banks €29.3m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €6 4m



SCALE UP – IMPLEMENTATION IS PROGRESSING



- » Start of ramp-up phase
- » Structures/ People/Processes
- » Implement Smart Development Team Hamburg
- » Start build-up of 200MW portfolio



- » Completion of ramp-up phase
- » First new products/services available
- » First revenues with new products and services
- » Partnering
- » Improvement of financing structure



- » Development of project pipeline in the 1st new market
- » 1st PV project in development
- Provide additional services and expand consulting solutions
- » Expansion of Offshore Development



- » Start of expansion of own generation power portfolio
- » Completion and sale of 1st developed project in new markets
- » 1st PPA (Power Purchase Agreement) in foreign markets
- » Market entrance 2nd market
- » Sale of 1st Hybrid project



- Expansion of own generation portfolio
- » Add further new products/services
- Product range of different Hybrid Power Plants is in place
- » Market entrance 3rd market
- » Identify remaining white spots in regions, value chain and products



- 500 MW own power generation portfolio in operation
- » Finalisation of SCALE UP

RAMP-UP

TRANSFORM

EXECUTE

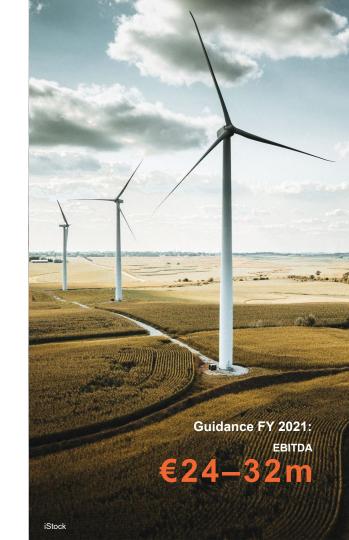
DELIVER

* Postponed due to COVID19-pandemic



WELL ON TRACK TO ACHIEVE FY TARGETS

- » Guidance for FY 2021 confirmed: EBITDA of € 24-32m
- » Regulatory environment: further improvements lead to good perspective
- » High project activity due to high number of MW under construction (259 MW)
- » 128 MW under construction in Germany for own generation portfolio
- Well-filled and growing project pipeline (5,679 MW wind onshore, 794 MWp PV)
- » Highest volume ever in permitting phase in core markets Germany and France with 773 MW (wind onshore) offers great potential and good visibility going forward
- » Sale of different projects in USA, Poland and Panama targeted Sale of South African project of around 140 MW already took place in August 2021
- » Ongoing investment in own generation portfolio and Scale-Up



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